Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2023 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	2,536,278	72,155			371,329	342,518	72,716	-26,141	2,357,821	1,063,316	0	588,775
lydrocarbon Gas Liquids	1,059,806	-38,343	-142	123,995	9	264.404		47,723	107,320	564,410	690,276	186,779
Natural Gas Liquids	1,059,806	-38,343	-142	71,978	9	259,840		48,139	107,320	564,410	633,279	185,953
Ethane	467,616			1,462	_	154,866		4,170		95,480	524,294	49,625
Propane	313,816			42,233	-	87,037		17,074		365,117	60,895	59,886
Normal Butane	80,143		_	30,254	9	39,290		23,385	27,789	101,351	-2,828	50,091
Isobutane	85,024		-	-1,971	-	7,824		457	38,570	932	50,918	9,767
Natural Gasoline	113,207	-38,343	-142		-	-29,177		3,053	40,961	1,531	0	16,584
Refinery Olefins				52,017	-	4,564		-416			56,997	826
Ethylene				34	_	_		0			34	_
Propylene				54,004	-	4,564		-159			58,727	646
Normal Butylene				-2,021	-	_		-257			-1,764	180
Isobutylene				-	-	-		0			0	0
Other Liquids		22 012	41,049		130,401	-531,911	18,535	6,273	-498,868	87,569	29,288	133,592
Hydrogen/Biofuels/Other Hydrocarbons		-33,812	41,049		2,561	44,068	34,094	-278	78,138	14,502	29,200	5,776
, ,			41,049		2,301	44,000	34,482	-210	34,482	14,302	29,410	3,776
Hydrogen Biofuels (including Fuel Ethanol)			41,049		2,546	44,068	-373	-278	43,656	14,502	29,410	5,776
Fuel Ethanol			6,308		2,540	47,544	-373	-725	41,090	13,113	29,410	3,762
Biofuels (excluding Fuel Ethanol) ⁷			34,742		2,546	-3,476	-3/3	447	2,566	1,389	29,410	2,014
			54,74Z 		2,540	-3,470	-15	447	2,300	1,309	29,410	2,014
Other Hydrocarbons		-33,812			114,563	4,985	-15	1,074	28,360	56,302	0	48,718
Motor Gasoline Blend.Comp. (MGBC)		,			13,277	-580,964	-15,559	5,483	-605,494	16,765	0	79,071
Reformulated			_		292	-107,558	40,459	1,036	-68,091	248	0	10,022
Conventional			_		12,985	-473,406	-56,018	4,447	-537,403	16,517	0	69,049
Aviation Gasoline Blend. Comp					12,905	-473,400	-30,010	-6	128	10,517	-122	27
Finished Petroleum Products			42	2,002,254	33,926	-402,987	15,932	3,563		692,769	952,835	101,529
Finished Motor Gasoline			0	598,005	811	-20,728	15,932	-1,951		204,541	391,430	5,817
Reformulated			0	128,344	011	00.700	-31,093	1.051		004 541	97,251	F 017
Conventional			-	469,661	811	-20,728	47,025	-1,951		204,541	294,179	5,817
Finished Aviation Gasoline				2,366	25	-995 -145,481		-34 4,474		37,342	1,405	517 14,069
KeroseneKerosene			_	239,687 1,611	23	-145,461		318		947	52,415 -424	727
Distillate Fuel Oil			42	777,613	886	-242,359		6,019		265,269	264,894	44,578
				,							,	
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			42 0	731,225 25,599	886	-239,120 -955		5,536 4		227,331 24,426	260,166 214	38,248 1,135
			_	20,789	_	-2,284		479		13,511	4,515	5,195
Greater than 500 ppm sulfur				34,011	14,113	5,557		-2,682		28,598	27,765	15,958
Less than 0.31 percent sulfur				7,061	445	464		-742		20,390 NA	27,703 NA	799
0.31 to 1.00 percent sulfur				8,947	2,544	2,197		-423		NA NA	NA NA	3,804
Greater than 1.00 percent sulfur				18,003	11,124	2,896		-1,517		NA	NA	11,355
Petrochemical Feedstocks				51,684	2,802	335		322		7,818	46.681	2,182
Naphtha for Petro. Feed. Use				30,628	1,902	139		103		7,010	32,566	1,493
Other Oils for Petro. Feed. Use				21,056	900	196		219		7,818	14,115	689
Special Naphthas				7,630	4,365	-188		94		- ,5.0	11,713	860
Lubricants				32,824	8,711	-5,264		-1,490		24,192	13,569	8,568
Waxes				1,007	93			-91		186	1,005	242
Petroleum Coke				125,789	2,120	7,753		228		119,813	15,621	3,122
Marketable				98,560	2,120	7,753		228		119,813	-11,608	3,122
Catalyst				27,229							27,229	
Asphalt and Road Oil				19,085	-	-774		-1,545		3,560	16,296	4,385
Still Gas				96,399							96,399	
						-72		-99		504	14,066	504
Miscellaneous Products				14,543		, _ ,		-33		304	14,000	00-

⁼ Not Applicable

^{- =} No Data Reported. NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, narketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Includes biodiesel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Ottas may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data rom State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information. analysis of data from the Surface Transportation Board and other information.